

FILED

JUN 22 2016

SECRETARY, BOARD OF
OIL, GAS & MINING

**BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH**

IN THE MATTER OF THE REQUEST FOR
AGENCY ACTION OF CRESCENT POINT
ENERGY U.S. CORP FOR AN ORDER
AUTHORIZING THE FLARING OF GAS IN
EXCESS OF THE AMOUNTS ALLOWED
UNDER UTAH ADMIN. CODE RULE R649-3-
20(1.1) FROM THE GARDNER STATE 1-26-
3-2E WELL LOCATED IN THE NE¼NE¼ OF
SECTION 26 IN TOWNSHIP 3 SOUTH,
RANGE 2 EAST, USM, UINTAH COUNTY,
UTAH

**[PROPOSED]
AMENDED ORDER TEMPORARILY
AUTHORIZING FLARING**

Docket No. 2016-012

Cause No. 131-145

This Cause came on for a modified hearing before the Utah Board of Oil, Gas and Mining (the “Board”) on Wednesday, June 22, 2016, at approximately 2:15 p.m., in the Auditorium of the Utah Department of Natural Resources Building in Salt Lake City. All Board members were present and participated at the hearing. The Board was represented by Michael S. Johnson, Esq., Assistant Attorney General.

The Division of Oil, Gas and Mining (the “Division”) participated in the hearing. John Robinson, Esq., Utah Attorney General’s office, appeared as attorney for and asked questions on behalf of the Division. David P. Bolda, Esq., of and for Beatty & Wozniak, P.C., appeared as attorney for Crescent Point Energy US Corp (“CPE”).

CPE was previously granted temporary authorization to flare gas from the Gardner State 1-26-3-2E Well in excess of the 1,800 MCF per month limit proscribed under Utah Admin. Code Rule R649-3-20(1.1), until the regularly scheduled June 22, 2016 hearing. Said

Order was signed on May 20, 2016. CPE has been working to put a temporary pipeline in place to eliminate the need to flare gas and expects to have the temporary pipeline put in place and tied-in by the end of the day on June 24, 2016. At the hearing, CPE made a motion to the Board to amend its previous order to extend temporary flaring until 11:59 p.m. on June 30, 2016, or until the temporary pipeline is in place, whichever occurs first.

The Board, having fully considered CPE's motion to amend the Board's prior order temporarily authorizing flaring, and finding good cause therefore, hereby grants said Motion and authorizes CPE to flare from the Gardner State 1-26-3-2E Well in excess of the 1,800 MCF per month limit proscribed under Utah Admin. Code Rule R649-3-20(1.1) until 11:59 p.m. on June 30, 2016, or until the temporary pipeline is in place, whichever occurs first. After the temporary pipeline has been put in place and flaring has ceased from the Well, CPE shall file an appropriate pleading for withdrawal of the Cause.

DATED this ____ day of June, 2016

**STATE OF UTAH
BOARD OF OIL, GAS AND MINING**

By: _____
Ruland J. Gill, Jr.
Chairman